

CAMARINES SUR I ELECTRIC COOPERATIVE, INC.
POWER SUPPLY PROCUREMENT PLAN

In compliance with the Department of Energy's (DOE) Department Circular No. DC 2018-02-0003, "Adopting and Prescribing the Policy for the Competitive Selection Process in the Procurement by the Distribution Utilities of Power Supply Agreement for the Captive Market" or the Competitive Selection process (CSP) Policy, the Power Supply Procurement Plan (PSPP) Report is hereby created, pursuant to the Section 4 of the said Circular.

The PSPP refers to the DUs' plan for the acquisition of a variety of demand-side and supply-side resources to cost-effectively meet the electricity needs of its customers. The PSPP is an integral part of the Distribution Utilities' Distribution Development Plan (DDP) and must be submitted to the Department of Energy with supported Board Resolution and/or notarized Secretary's Certificate.

The Third-Party Bids and Awards Committee (TPBAC), Joint TPBAC or Third Party Auctioneer (TPA) shall submit to the DOE and in the case of Electric Cooperatives (ECs), through the National Electrification Administration (NEA) the following:

- a. Power Supply Procurement Plan;
- b. Distribution Impact Study/ Load Flow Analysis conducted that served as the basis of the Terms of Reference; and
- c. Due diligence report of the existing generation plant

All Distribution Utilities' shall follow and submit the attached report to the Department of Energy for posting on the DOE CSP Portal. For ECs such reports shall be submitted to DOE and NEA. The NEA shall review the submitted report within ten (10) working days upon receipt prior to its submission to DOE for posting at the DOE CSP Portal.

The content of the PSSP shall be consistent with the DDP. The tables and graph format to be use on the PSPP report is provided on the following sheets. Further, the PSPP shall contain the following sections:

- I. Table of Contents
- II. Introduction
- III. Energy and Demand Forecast (10 year historical and forecast)
- IV. Energy Sales and Purchase
- V. Daily Load Profile and Load Duration Curve
- VI. Existing Contracts & Existing GenCos due diligence report
- VII. Currently approved SAGR for Off-Grid ECs to be passed-on to consumers;
- VIII. DU's Current Supply and Demand
- IX. Distribution Impact Study
- X. Schedule of Power Supply Procurement
- XI. Timeline of the CSP

For inquiries, you may send it at doe.csp@gmail.com or you may contact us through telephone numbers (02) 840-2173 and (02) 479-2900 local 202.

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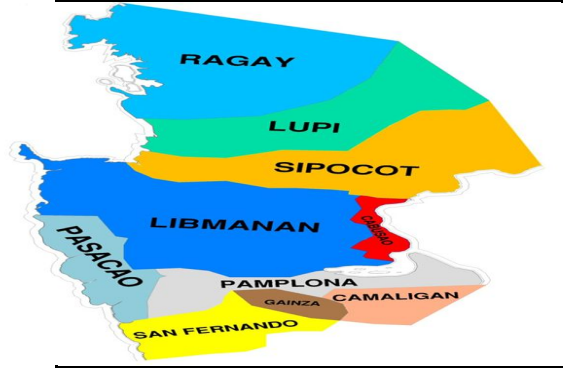
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INTRODUCTION

DISTRIBUTION UTILITIES PROFILE

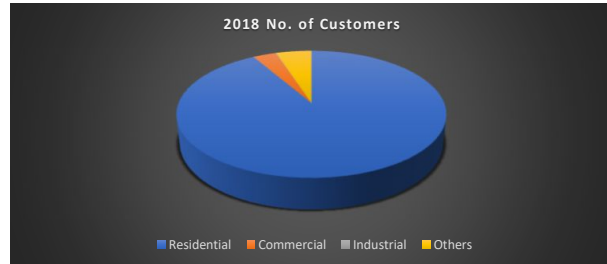
CASURECO I has a coverage area of 10 towns – 4 from the 1st congressional district, namely, Ragay, Sipocot, Lupi and Cabusao; 5 from the 2nd congressional district, namely, Libmanan, Pamplona, Pasacao, San Fernando and Gainza; and 1 from the 3rd congressional district, Camaligan. Through agreements made with QUEZELCO I, it services barangays Salvacion and Nagkalit of Del Gallego.

DU's Franchise MAP



Number of Customer Connections in Franchise	ACTUAL		FORECAST									
	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028	
Residential	74623	76828	80105	83441	86841	90311	93859	97488	101204	105012	108918	
Commercial	2682	2771	2889	3009	3132	3257	3384	3516	3650	3787	3928	
Industrial	72	73	76	78	82	86	89	93	96	100	103	
Others	4091	4495	4686	4883	5081	5284	5491	5703	5920	6146	6375	
Contestable Customers served by RES												
Total (Captive Customers)	81,468.00	84,167.00	87,756.00	91,411.00	95,136.00	98,938.00	102,823.00	106,800.00	110,870.00	115,045.00	119,324.00	

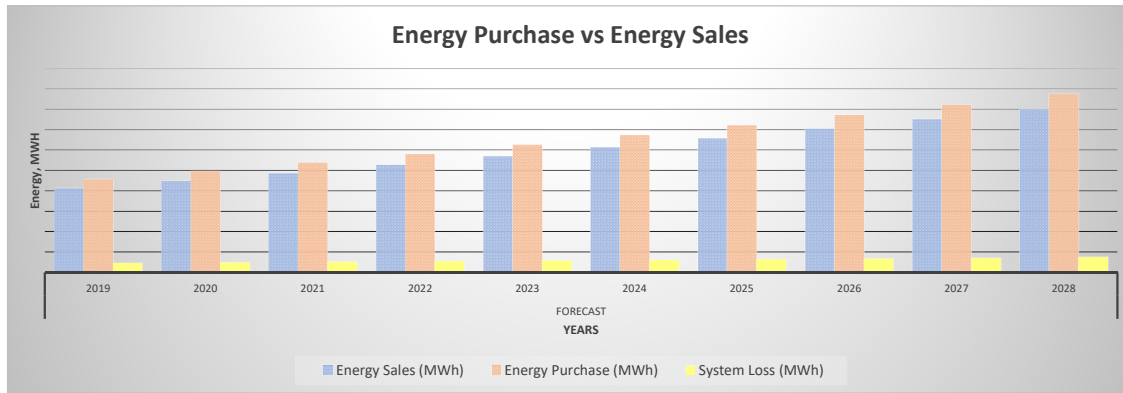
Brief highlight on the increase of demand (eg. Entry of big loads etc.)



ENERGY SALES AND PURCHASE

ENERGY SALES AND PURCHASE	HISTORICAL									
	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
Energy Sales (MWh)	35,888.99	40,446.85	42,035.17	47,306.26	50,821.68	48,129.38	56,653.70	65,472.75	67,906.54	76,842.51
Energy Purchase (MWh)	45,904.76	51,891.78	52,382.75	56,521.48	60,258.92	56,591.90	64,304.43	73,798.85	75,187.09	85,342.87
System Loss (MWh)	10,015.77	11,444.93	10,347.59	9,215.22	9,437.25	8,462.52	7,650.73	8,326.09	7,280.55	8,500.36

ENERGY SALES AND PURCHASE	FORECAST									
	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Energy Sales (MWh)	82,461.90	89,646.21	97,282.38	105,332.84	113,759.19	122,522.43	131,583.19	140,901.84	150,438.54	160,153.32
Energy Purchase (MWh)	91,415.81	99,198.35	107,453.44	116,137.50	125,206.37	134,615.60	144,320.68	154,277.09	164,440.47	175,059.44
System Loss (MWh)	8,953.91	9,552.14	10,171.06	10,804.66	11,447.18	12,093.17	12,737.48	13,375.25	14,001.93	14,906.12

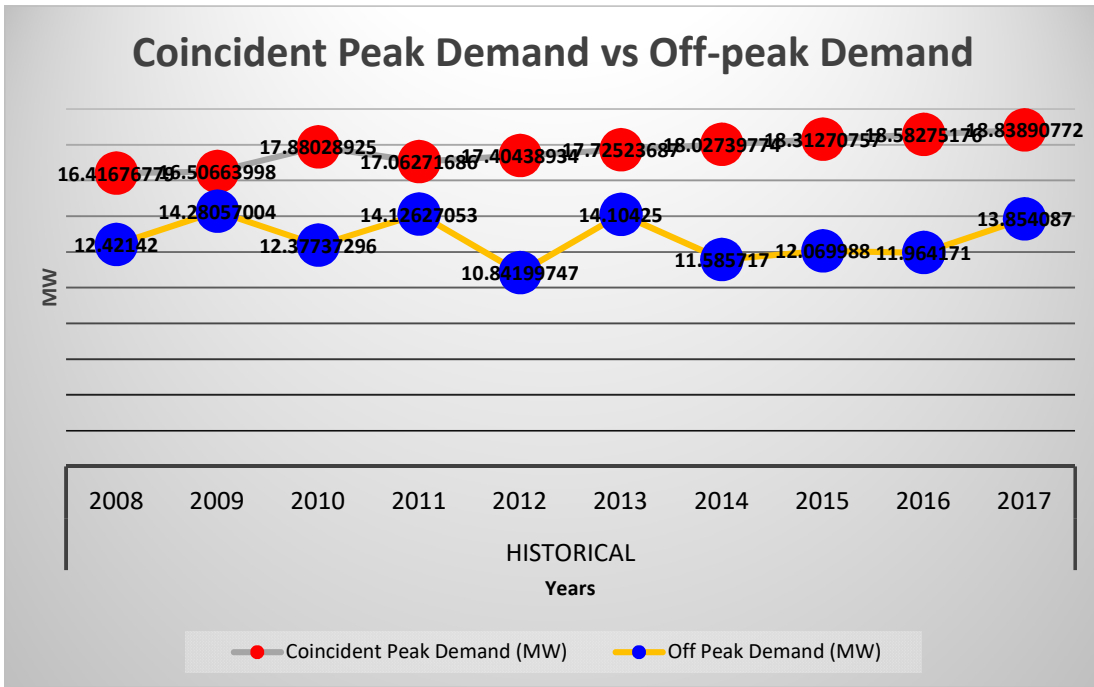


Brief highlight/report

DEMAND

Demand	HISTORICAL									
	2009	2010	2011	2012	2013	2014	2015	2016	2017	2018
Coincident Peak Demand (MW)	10.36	11.02	11.01	11.68	12.5	13.29	12.91	14.35	14.96	15.86
Off Peak Demand (MW)	8.499	8.986	7.615	10.15	8.93	11	9.802	11.13	11.96	12.91

Demand	HISTORICAL									
	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Coincident Peak Demand (MW)	16.42	16.51	17.88	17.06	17.4	17.73	18.03	18.31	18.58	18.84
Off Peak Demand (MW)	12.42	14.28	12.38	14.13	10.84	14.1	11.59	12.07	11.96	13.85

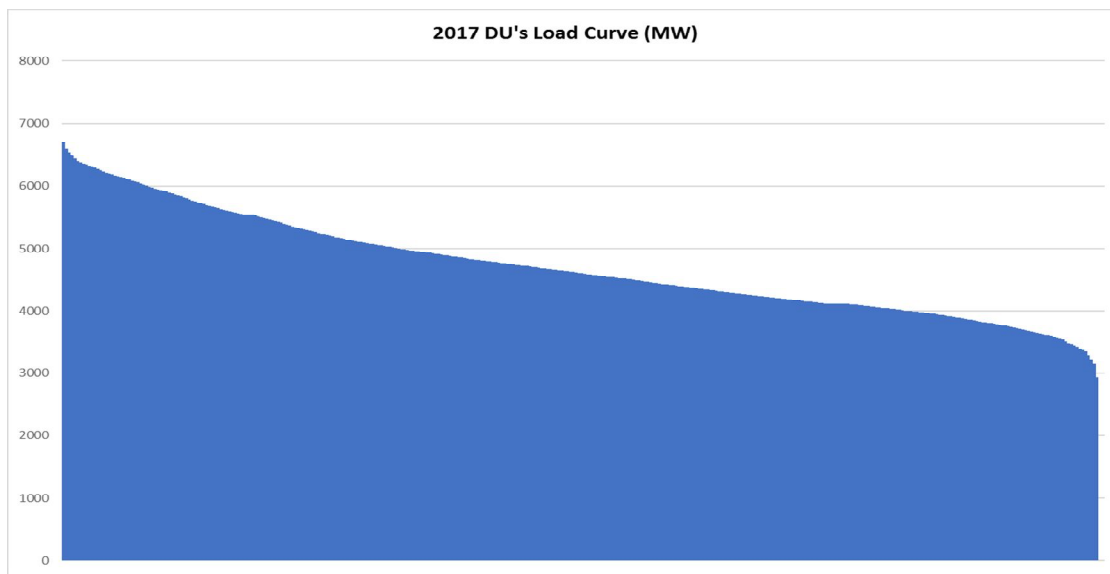
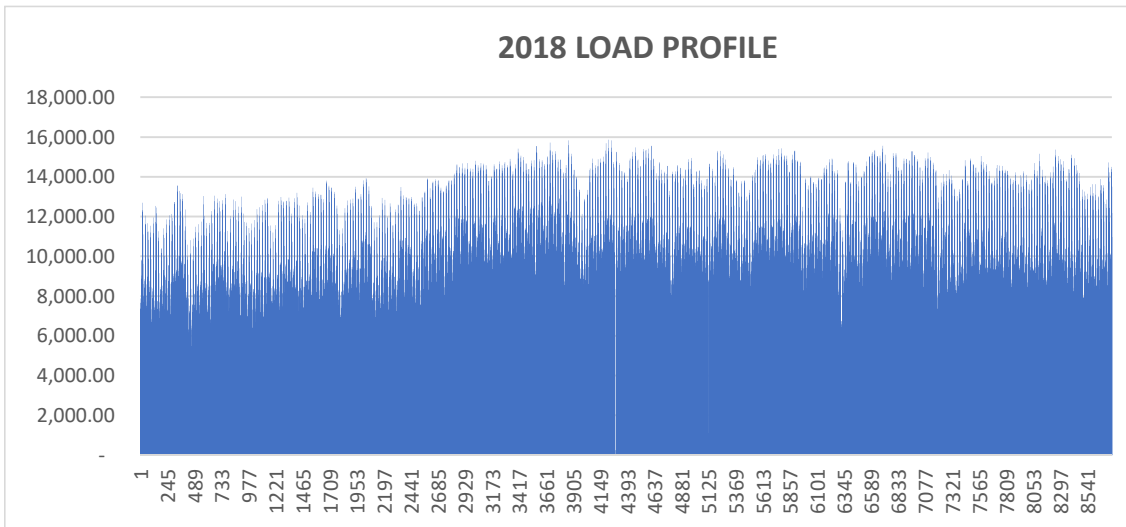


Brief highlight of historical demand and forecasting methodology and result:
 CASURECO I adopted the Trend Analysis Approach Forecast Method in projecting Annual Energy Sales, Customer and Demand utilizing the five (5) years normalized historical data. The forecast models used have passed the criteria as prescribed in Article 2.4 of Electric Cooperative Distribution Utility Planning Manual (ECDUPM). The summary of forecasting models are as follows:

POWER SUPPLY PROCUREMENT PLAN

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LOAD PROFILE AND LOAD DURATION CURVE

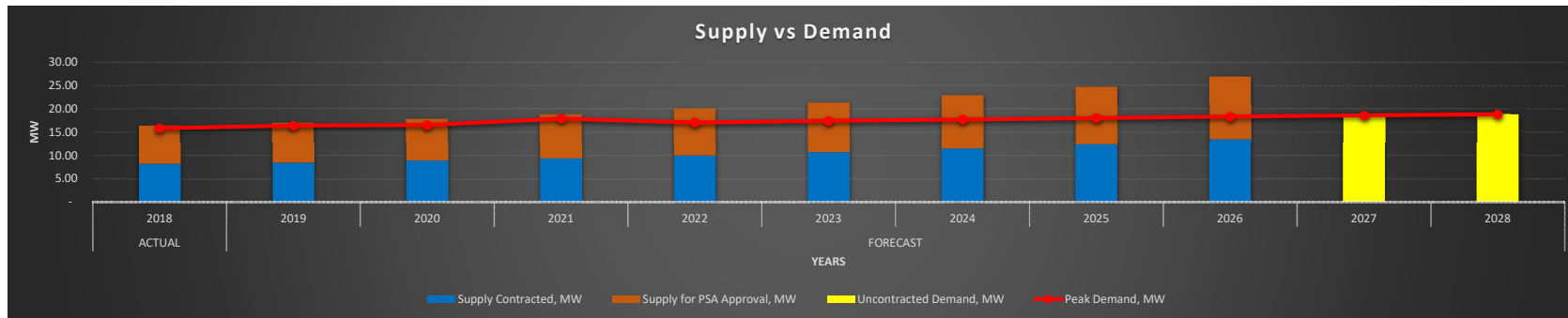


Brief highlight:

Base on the load curve identify the base-load, mid-merit and peaking. As such the data can be used for the strategy in contracting the DUs demand requirement.

MIXSUPPLY VS DEMAND AND THE OPTIMAL SUPPLY

Supply Demand	ACTUAL	FORECAST									
	2018	2019	2020	2021	2022	2023	2024	2025	2026	2027	2028
Peak Demand, MW	15.86	16.42	16.51	17.88	17.06	17.40	17.73	18.03	18.31	18.58	18.84
Supply Contracted, MW	8.20	8.50	8.90	9.40	10.00	10.70	11.50	12.40	13.50		
San Miguel Energy Corporation (MWh)	72,964.42	74,460.00	77,964.00	82,344.00	87,600.00	93,732.00	100,740.00	108,624.00	118,260.00		
Supply for PSA Approval, MW	8.2	8.5	8.9	9.4	10	10.7	11.5	12.4	13.5	0	0
Limay Premier Power Corporation (LPPC)	8.2	8.5	8.9	9.4	10	10.7	11.5	12.4	13.5		
Generation Plant Name 2											
Generation Plant Name 3											
Uncontracted Demand, MW	-	-	-	-	-	-	-	-	-	18.58	18.84



List of Existing Contracts and Details

Supply Contracted	Plant Owner/ Operator	Capacity Factor	PSA Effectivity (MM/YR)	PSA Expiration (MM/YR)	Contracted Capacity, MW	Contracted Energy, MWH	Base / Mid-merit / Peaking	Embedded/ Grid Connected	Utility-owned/ NPC/ IPP/ NPC-IPP	Status	Fuel Type	Installed Capacity (MW)	Net Dependable Capacity (MW)
Limay Premier Power Corporation (LPPC)	San Miguel Corporation		12/26/2016	12/25/2026	7.9 incremental		Mid-merit	Grid Connected	IPP	Supplying	Coal	2x150	

Discuss the following:
 Performance of the existing Contracted Generation Companies.
 For off-grid DUs specify the approved SAGR
 Further, discuss the **optimal supply mix** for the DU given the load curve, performance of the existing contracted generation companies and other factors as found significant .

CASURECO I has a bilateral contract with Limay Premier Power Corporation (LPPC)/SMEC with a period of Ten(10) years from December 26, 2016 to December 25, 2026 and awaiting for the Energy Regulatory Commission (ERC) decision of our Power Supply Agreement

While pending ERC decision on our Power Supply Agreement (PSA), CASURECO I and SMEC executed a Letter of Agreement (LOA) on December 12, 2016 wherein SMEC agreed to continue to supply power to CASURECO I from December 26, 2016 based on a lower rate, which is the prevailing National Power Corporation Time-Of-Use (NPC TOU) rate. The purpose of which is to guarantee the continuity of supply of power to CASURECO I's member-consumers. Although we have a contracted capacity per year under our PSA, we have the renomination protocol on which we are allowed to purchase greater than the contracted capacity that is why our data with San Miguel Corporation is energy based.

The contracted capacity for a period of 10 years in our existing power supplier was an intermediate load or Mid-Merit. We have a high demand only during summer time, which is the month of June and since almost our customers is residential, our highest demand registration was between 8pm to 9pm and with average load of 63%

Currently, 81% of our energy requirements was sourced from SMEC and 19% from WESM, our blended generation. We have a Bilateral Contract Quantity Nomination Protocol with our existing power supplier allowing us to purchase only 50% of our energy requirements per interval. This protocol is favorable to CASURECO I during the wet season wherein WESM price was lesser than SMEC Time of Use (TOU).

In view of the Supreme Court Decision that all Distribution Utilities (DUs) with Power Supply Agreement (PSA) application with the ERC and did not undertake the CSP process on or after 30 June 2015 should conduct CSP. The existing PSA of CASURECO I was submitted April 29, 2016, thus it is covered by the Supreme Court decision. That's why, CASURECO I and LPPC executed a Motion for Reconsideration to the ERC dated 11 October 2019 on the allegation that CASURECO I had already conducted a CSP to secure the PSA with LPPC but in compliance with the 2015 DOE Circular, Joint Resolution and 2015 CSP Guidelines on the conduct of a CSP.

DISTRIBUTION IMPACT STUDY

Brief discussion on the following:

Readiness of substation, distribution lines on the forecasted increase of loads

Impact on the entry of a new power plant which may affects transmission congestion

Loading of substations

Compliance with the PDC and PEC will

CASURECO I has three (3) substations with a total capacity of 20 MVA which supplies the energy requirement of its entire coverage area. The evaluation of the substation capacity, power quality, efficiency and reliability of electric distribution system were conducted so that any plans for improvement would be most economical and effective. The substation projected loads were evaluated applying the 10-year forecast for demand of every substation and was compared to each rated capacity. Below table shows the forecasted demand of the existing substation over the 10-year planning period to monitor the possible capacity loading of each substation. Demand is forecasted to increase from 16.01MW in 2018 to about 31.80 MW in 2028 which corresponds to an average annual increase of 3.86% over the 10 year period.

Year	5 MVA Libmanan			10 MVA Pamplona			5 MVA Sipocot			Entire System
	Demand	% Loading	Substation Loading (Condition)	Demand	% Loading	Substation Loading (Condition)	Demand	% Loading	Substation Loading (Condition)	
2012	2.93	48.36%	Ideal	5.14	42%	Ideal	4.05	69.15%	Tolerable	12.12
2013	3.02	49.52%	Ideal	5.31	43%	Ideal	4.18	70.42%	Tolerable	12.51
2014	3.25	53.79%	Ideal	5.54	46%	Ideal	4.59	76.69%	Tolerable	13.38
2015	3.26	54.19%	Ideal	5.34	45%	Ideal	4.86	79.48%	Tolerable	13.46
2016	3.44	56.91%	Ideal	5.85	49%	Ideal	5.12	83.29%	Loaded	14.42
2017	4.19	69.10%	Tolerable	6.01	50%	Ideal	5.31	85.33%	Loaded	15.51
2018	4.57	75.61%	Tolerable	6.24	52%	Ideal	5.20	84.24%	Loaded	16.01
2019	4.76	77.65%	Tolerable	6.49	53%	Ideal	5.42	87.58%	Loaded	16.67
2020	5.07	82.80%	Loaded	6.92	57%	Ideal	5.78	93.40%	Loaded	17.77
2021	5.42	88.57%	Loaded	7.41	60%	Tolerable	6.18	99.90%	Loaded	19.01
2022	5.82	94.97%	Loaded	7.94	65%	Tolerable	6.63	107.13%	Overloaded	20.39
2023	6.25	102.04%	Overloaded	8.53	70%	Tolerable	7.12	115.10%	Overloaded	21.90
2024	6.72	109.79%	Overloaded	9.18	75%	Tolerable	7.66	123.84%	Overloaded	23.57
2025	7.24	118.25%	Overloaded	9.89	81%	Loaded	8.25	133.39%	Overloaded	25.38
2026	7.81	127.45%	Overloaded	10.66	87%	Loaded	8.90	143.76%	Overloaded	27.36
2027	8.42	137.40%	Overloaded	11.49	94%	Loaded	9.59	154.98%	Overloaded	29.49
2028	9.07	148.13%	Overloaded	12.39	101%	Overloaded	10.34	167.09%	Overloaded	31.80

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The recent assessment and evaluation of CASURECO I existing loading and substation capacity showed that the 5-MVA Substation in Libmanan is loaded at 82.80% and 83.29% for Sipocot which violated the Section 3.2.1 of EC-DU Planning Manual.

Presently, additional 5-MVA Ragay substation was energized last July 9, 2019 to address the capacity and voltage drop at the far-flung areas in Ragay. Further, we have on-going construction of 20-MVA substation to address also the capacity issue of the 5MVA Libmanan Substation. Associated are the construction of 800 meters 69kV Sub-Transmission for the energization.

Acquisition of the New substations and upgrading of distribution lines assure that CASURECO I substation capacity is enough for the rapidly increasing power demands from existing and new consumers.

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SCHEDULE OF CSP

Base / mid-merit / peaking	For CSP		Proposed contract period		Proposed schedule (09/2024)						
	Demand (MW)	Energy (MWh)	Start Month and Year	End Month and Year	Publication of Invitation to Bid	Pre-bid Conference	Submission and Opening of Bids	Bid Evaluation	Awarding	PSA Signing	Joint Application to ERC
Med-merit	8.90	78,178	12/26/2020	12/25/2026	07/2020	08/2020	09/2020	09/2020	10/2020	11/2020	12/2020
	9.40	82,344									
	10.00	87,600									
	10.70	93,732									
	11.50	101,016									
	12.40	108,624									
	13.50	118,260									
Med-merit	14.35	125,706	12/26/2026	12/25/2028	04/2026	05/2026	06/2026	06/2026	07/2026	08/2026	09/2026
	15.28	134,220									
<p>Note: CASURECO I and Limay Premiere Power Corporation (LPPC) jointly filed a Motion for Reconsideration (MR) with the ERC on October 11, 2019. If this MR will not be given due course by ERC, at Row 6 to 12 of the CSP Schedule Worksheet will be the demand (MW) subject for CSP.</p>											

10 Year Monthly Data

Year	Forecast			Contracted and For PSA Approval Demand and Energy		Uncontracted Demand and Energy		Committed for CSP	
	Coincident Peak Demand (MW)	Off Peak Demand (MW)	Energy Requirement (MWh)	Demand (MW)	Energy (MWh)	Uncontracted Demand (MW)	Uncontracted Energy (MWh)	Demand (MW)	Energy (MWh)
2019									
Jan	11.59	10.03	6,518.37	8.5		3.09			
Feb	11.82	9.79	6,586.92	8.5		3.32			
Mar	11.76	10.40	6,338.60	8.5		3.26			
Apr	14.51	11.17	7,471.12	8.5		6.01			
May	15.35	12.09	8,218.67	8.5		6.85			
Jun	16.42	12.42	8,365.91	8.5		7.92			
Jul	14.75	11.70	8,047.42	8.5		6.25			
Aug	15.68	12.14	8,154.86	8.5		7.18			
Sep	15.62	12.08	8,111.73	8.5		7.12			
Oct	15.22	12.21	8,065.46	8.5		6.72			
Nov	15.89	11.70	7,947.45	8.5		7.39			
Dec	14.46	12.12	7,589.30	8.5		5.96			
2020									
Jan	11.65	11.75	7,073.31	8.9		2.75			
Feb	11.88	11.53	7,147.68	8.9		2.98			
Mar	11.82	11.68	6,878.22	8.9		2.92			
Apr	14.59	12.97	8,107.16	8.9		5.69			
May	15.43	13.91	8,918.35	8.9		6.53			
Jun	16.51	14.28	9,078.13	8.9		7.61			
Jul	14.83	13.77	8,732.52	8.9		5.93			
Aug	15.76	13.99	8,849.11	8.9		6.86			
Sep	15.71	14.03	8,802.32	8.9		6.81			
Oct	15.30	14.37	8,752.10	8.9		6.40			
Nov	15.98	13.53	8,624.05	8.9		7.08			
Dec	14.54	13.93	8,235.40	8.9		5.64			
2021									
Jan	12.62	9.73	7,661.93	9.4		3.22			
Feb	12.87	9.52	7,742.50	9.4		3.47			
Mar	12.80	10.19	7,450.62	9.4		3.40			
Apr	15.81	11.01	8,781.82	9.4		6.41			
May	16.71	11.98	9,660.52	9.4		7.31			
Jun	17.88	12.38	9,833.59	9.4		8.48			
Jul	16.07	11.85	9,459.23	9.4		6.67			
Aug	17.08	12.07	9,585.52	9.4		7.68			
Sep	17.02	12.11	9,534.83	9.4		7.62			
Oct	16.57	12.46	9,480.43	9.4		7.17			
Nov	17.31	11.61	9,341.72	9.4		7.91			
Dec	15.75	11.98	8,920.74	9.4		6.35			
2022									
Jan	14.29	11.36	8,281.15	10		4.29			
Feb	14.10	11.17	8,368.23	10		4.10			
Mar	14.80	11.86	8,052.75	10		4.80			
Apr	15.64	12.70	9,491.54	10		5.64			
May	16.63	13.69	10,441.25	10		6.63			
Jun	17.06	14.13	10,628.31	10		7.06			
Jul	16.52	13.58	10,223.69	10		6.52			
Aug	16.74	13.81	10,360.19	10		6.74			
Sep	16.78	13.84	10,305.40	10		6.78			
Oct	17.14	14.20	10,246.61	10		7.14			
Nov	16.27	13.34	10,096.69	10		6.27			
Dec	16.62	13.68	9,641.68	10		6.62			
2023									
Jan	14.52	7.96	8,927.80	10.7		3.82			
Feb	14.35	7.78	9,021.68	10.7		3.65			

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Mar	15.07	8.50	8,681.57	10.7	4.37			
Apr	15.93	9.37	10,232.71	10.7	5.23			
May	16.94	10.38	11,256.58	10.7	6.24			
Jun	17.40	10.84	11,458.25	10.7	6.70			
Jul	16.84	10.28	11,022.03	10.7	6.14			
Aug	17.07	10.51	11,169.19	10.7	6.37			
Sep	17.10	10.54	11,110.12	10.7	6.40			
Oct	17.47	10.91	11,046.74	10.7	6.77			
Nov	16.60	10.03	10,885.12	10.7	5.90			
Dec	16.92	10.35	10,394.58	10.7	6.22			
2024					-			
Jan	14.73	11.11	9,598.72	11.5	3.23			
Feb	14.58	10.95	9,699.66	11.5	3.08			
Mar	14.79	11.17	9,333.99	11.5	3.29			
Apr	16.20	12.58	11,001.70	11.5	4.70			
May	17.23	13.61	12,102.51	11.5	5.73			
Jun	17.73	14.10	12,319.33	11.5	6.23			
Jul	17.15	13.53	11,850.34	11.5	5.65			
Aug	17.38	13.76	12,008.55	11.5	5.88			
Sep	17.40	13.78	11,945.05	11.5	5.90			
Oct	17.79	14.16	11,876.90	11.5	6.29			
Nov	16.90	13.28	11,703.13	11.5	5.40			
Dec	17.20	13.57	11,175.73	11.5	5.70			
2025								
Jan	14.93	8.49	10,290.74	12.4	2.53			
Feb	14.79	8.35	10,398.95	12.4	2.39			
Mar	15.56	9.11	10,006.92	12.4	3.16			
Apr	16.46	10.02	11,794.86	12.4	4.06			
May	17.51	11.07	12,975.04	12.4	5.11			
Jun	18.03	11.59	13,207.49	12.4	5.63			
Jul	17.43	10.99	12,704.68	12.4	5.03			
Aug	17.67	11.23	12,874.31	12.4	5.27			
Sep	17.69	11.25	12,806.22	12.4	5.29			
Oct	18.08	11.64	12,733.16	12.4	5.68			
Nov	17.18	10.74	12,546.87	12.4	4.78			
Dec	17.46	11.02	11,981.44	12.4	5.06			
2026								
Jan	15.12	8.88	11,000.68	13.5	1.62			
Feb	14.99	8.75	11,116.35	13.5	1.49			
Mar	15.78	9.54	10,697.28	13.5	2.28			
Apr	16.70	10.46	12,608.57	13.5	3.20			
May	17.77	11.52	13,870.16	13.5	4.27			
Jun	18.31	12.07	14,118.65	13.5	4.81			
Jul	17.71	11.46	13,581.16	13.5	4.21			
Aug	17.95	11.70	13,762.48	13.5	4.45			
Sep	17.96	11.71	13,689.70	13.5	4.46			
Oct	18.36	12.12	13,611.60	13.5	4.86			
Nov	17.45	11.21	13,412.45	13.5	3.95			
Dec	17.70	11.46	12,808.01	13.5	4.20			
2027								
Jan	15.30	8.68	11,725.37		14.35			
Feb	15.19	8.57	11,848.67		14.35			
Mar	15.99	9.37	11,401.99		14.35			
Apr	16.93	10.31	13,439.19		14.35			
May	18.01	11.39	14,783.89		14.35			
Jun	18.58	11.96	15,048.75		14.35			
Jul	17.96	11.34	14,475.85		14.35			
Aug	18.21	11.59	14,669.12		14.35			
Sep	18.21	11.59	14,591.54		14.35			
Oct	18.63	12.01	14,508.30		14.35			
Nov	17.71	11.09	14,296.03		14.35			
Dec	17.94	11.32	13,651.77		14.35			
2028								
Jan	15.47	10.48	12,482.56		15.28			

POWER SUPPLY PROCUREMENT PLAN

Feb	15.37	10.38	12,613.81			15.28			
Mar	15.63	10.65	12,138.29			15.28			
Apr	17.15	12.16	14,307.04			15.28			
May	18.24	13.26	15,738.58			15.28			
Jun	18.84	13.85	16,020.54			15.28			
Jul	18.21	13.22	15,410.64			15.28			
Aug	18.45	13.47	15,616.40			15.28			
Sep	18.45	13.47	15,533.81			15.28			
Oct	18.88	13.89	15,445.19			15.28			
Nov	17.95	12.96	15,219.21			15.28			
Dec	18.16	13.18	14,533.35			15.28			

10 Year Monthly Data

Year	Forecast			Contracted and For PSA Approval Demand and Energy		Uncontracted Demand and Energy	
	Coincident Peak Demand (MW)	Off Peak Demand (MW)	Energy Requirement (MWh)	Demand (MW)	Energy (MWh)	Uncontracted Demand (MW)	Uncontracted Energy (MWh)
2018							
Jan	13.57	10.97	6,085.35		5,053.43		1,031.92
Feb	13.20	10.26	6,149.34		5,166.13		983.21
Mar	13.94	10.81	5,917.51		5,169.33		748.18
Apr	14.68	12.00	6,974.80		5,871.01		1,103.79
May	15.55	12.72	7,672.69		6,809.09		863.60
Jun	15.86	12.91	7,810.14		6,807.41		1,002.73
Jul	15.56	11.94	7,512.81		6,495.61		1,017.21
Aug	15.42	11.85	7,613.12		6,447.35		1,165.77
Sep	15.31	12.15	7,572.86		6,548.52		1,024.34
Oct	15.55	12.28	7,529.66		6,401.29		1,128.36
Nov	15.05	11.69	7,419.49		6,246.38		1,173.11
Dec	15.37	11.70	7,085.13		5,948.88		1,136.25
2017							
Jan	10.59	7.59	3,249.18		2,850.04		
Feb	11.94	8.67	5,100.58		5,050.97		399.14
Mar	12.72	9.65	5,106.84		4,453.17		49.61
Apr	13.73	10.92	6,520.40		4,466.86		653.67
May	14.47	11.57	7,112.44		5,481.72		2,053.54
Jun	14.96	11.96	7,615.92		4,143.05		1,630.72
Jul	14.20	10.62	6,634.16		5,971.50		3,472.87
Aug	14.82	11.20	7,264.37		6,715.44		662.66
Sep	14.23	11.08	7,054.72		6,320.13		548.93
Oct	13.99	11.02	6,579.61		5,599.19		734.59
Nov	13.75	10.39	6,684.11		5,629.78		980.42
Dec	13.64	10.58	6,264.76		5,034.73		1,054.33
2016							
Jan	12.00	11.13	5,546.77		3,900.00		1,646.77
Feb	11.98	8.14	5,073.13		4,000.00		1,073.13
Mar	12.55	9.33	5,438.72		4,000.00		1,438.72
Apr	13.41	10.12	6,322.36		4,800.00		1,522.36
May	14.05	11.04	6,883.13		5,100.00		1,783.13
Jun	14.35	10.72	7,041.10		5,300.00		1,741.10
Jul	13.94	10.35	6,231.50		4,900.00		1,331.50
Aug	13.97	9.83	6,562.27		5,100.00		1,462.27
Sep	14.04	10.47	6,885.62		4,800.00		2,085.62
Oct	13.48	9.91	6,088.20		4,600.00		1,488.20
Nov	12.69	9.57	5,971.53		4,600.00		1,371.53
Dec	13.16	9.64	5,754.52		4,500.00		1,254.52
2015							
Jan	10.79	9.79	4,305.28		3,840.70		464.58
Feb	10.58	6.72	4,390.68		4,000.00		390.68
Mar	10.79	7.92	4,368.39		3,900.00		468.39
Apr	12.00	8.78	5,392.54		3,900.00		1,492.54
May	12.72	9.24	5,701.90		4,900.00		801.90
Jun	12.65	9.80	6,100.12		5,100.00		1,000.12
Jul	12.19	9.01	5,481.49		4,900.00		581.49

POWER SUPPLY PROCUREMENT PLAN

Aug	12.91	9.65	5,825.51		4,900.00		925.51
Sep	12.58	9.15	5,805.13		4,800.00		1,005.13
Oct	12.55	9.13	5,654.45		4,400.00		1,254.45
Nov	12.44	9.16	5,904.92		4,500.00		1,404.92
Dec	12.34	8.52	5,374.03		4,500.00		874.03
2014							
Jan	11.75	11.00	4,501.90		4,000.00		501.90
Feb	11.05	7.46	4,381.78		3,600.00		781.78
Mar	10.82	7.61	4,279.73		3,600.00		679.73
Apr	11.75	8.64	5,319.26		4,950.00		369.26
May	12.55	9.47	5,872.77		5,000.00		872.77
Jun	13.29	9.44	6,276.12		4,900.00		1,376.12
Jul	12.21	8.52	3,681.41		4,900.00		3,681.41
Aug	9.05	6.62	2,978.89		2,911.08		67.81
Sep	11.11	8.12	4,693.85		4,369.56		324.29
Oct	11.60	8.85	4,947.29		4,300.00		647.29
Nov	11.22	7.70	5,095.97		4,150.00		945.97
Dec	11.21	7.90	4,562.93		4,100.00		462.93
2013							
Jan	10.15	8.93	4,452.92		3,800.00		652.92
Feb	8.42	7.30	4,347.83		3,600.00		747.83
Mar	11.70	8.21	4,338.90		3,550.00		788.90
Apr	12.50	8.84	5,543.57		4,000.00		1,543.57
May	12.31	8.87	5,670.25		4,550.00		1,120.25
Jun	11.99	8.57	5,564.56		4,850.00		714.56
Jul	11.93	8.32	4,934.70		4,350.00		584.70
Aug	11.49	7.86	5,147.07		4,200.00		947.07
Sep	11.79	8.27	5,239.99		4,400.00		839.99
Oct	11.68	8.04	5,090.12		4,100.00		990.12
Nov	11.49	7.85	4,997.91		4,100.00		897.91
Dec	11.58	8.71	4,931.11		3,900.00		1,031.11
2012							
Jan	10.96	10.15	4,394.15		3,600.00		794.15
Feb	10.06	6.74	4,221.67		3,500.00		721.67
Mar	10.36	6.94	4,290.24		3,450.00		840.24
Apr	11.15	7.69	4,704.20		3,800.00		904.20
May	11.59	8.20	5,155.28		4,100.00		1,055.28
Jun	11.68	8.26	5,273.59		4,300.00		973.59
Jul	11.41	7.80	4,655.98		4,100.00		555.98
Aug	11.03	7.63	4,757.90		4,150.00		607.90
Sep	11.08	7.92	4,898.11		4,100.00		798.11
Oct	10.90	7.78	4,676.68		3,900.00		776.68
Nov	11.08	7.60	4,884.39		3,950.00		934.39
Dec	11.51	7.57	4,609.29		3,950.00		659.29
2011							
Jan	6.80	6.35	4,051.36		4,051.36		-
Feb	6.58	4.34	3,875.30		3,875.30		-
Mar	9.74	6.25	3,686.72		3,686.72		-
Apr	10.17	6.79	4,150.71		4,150.71		-
May	10.64	7.61	4,552.37		4,552.37		-
Jun	10.99	7.56	4,798.23		4,798.23		-
Jul	11.01	7.28	4,572.77		4,572.77		-
Aug	10.66	7.31	4,435.32		4,435.32		-
Sep	10.91	7.60	4,823.48		4,823.48		-
Oct	10.39	7.29	4,408.62		4,408.62		-
Nov	10.66	7.11	4,652.02		4,652.02		-

POWER SUPPLY PROCUREMENT PLAN

Dec	10.61	6.76	4,375.86		4,375.86		-
2010							
Jan	9.74	8.99	3,798.80		3,798.80		-
Feb	9.32	5.98	3,764.14		3,764.14		-
Mar	9.60	7.50	3,687.34		3,687.34		-
Apr	10.17	6.91	4,032.22		4,032.22		-
May	10.84	7.67	4,745.06		4,745.06		-
Jun	11.19	7.94	5,112.49		5,112.49		-
Jul	10.84	7.30	4,357.17		4,357.17		-
Aug	10.42	7.14	4,599.15		4,599.15		-
Sep	10.59	7.21	4,680.16		4,680.16		-
Oct	10.32	6.96	4,422.05		4,422.05		-
Nov	10.29	6.58	4,415.57		4,415.57		-
Dec	10.46	7.04	4,277.63		4,277.63		-
2009							
Jan	8.50	9.27	3,373.65		3,373.65		-
Feb	8.90	5.41	3,576.94		3,576.94		-
Mar	9.42	5.81	3,557.71		3,557.71		-
Apr	9.65	6.36	4,149.04		4,149.04		-
May	9.32	6.08	3,873.28		3,873.28		-
Jun	9.54	6.09	4,081.60		4,081.60		-
Jul	9.53	6.13	4,001.76		4,001.76		-
Aug	9.27	6.11	4,051.85		4,051.85		-
Sep	9.36	6.12	4,198.22		4,198.22		-
Oct	9.14	5.66	3,737.46		3,737.46		-
Nov	9.14	6.19	3,922.81		3,922.81		-
Dec	9.38	6.59	3,380.47		3,380.47		-